### **Extractive Sector Transparency Measures Act Report**

Reporting Year Reporting Entity Name	From:	1/1/2016 Hemispher	<b>To:</b> e Energy Corporati	12/31/2016 ion
Reporting Entity ESTMA Identification Number			E832794	
Subsidiary Reporting Entities (if necessary)			N/A	

#### Attestation: Please check one of the the boxes below and provide the required information

### Attestation ( by Reporting Entity)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

#### Attestation (through independent audit)

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.

The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above. The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]

"Dorlyn Evancic" CFO

Date: 5/29/2017

# Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name	From:	1-Jan-16 Hemisp	<b>To:</b> here Energy Cor	31-Dec-16 rporation				
Reporting Entity ESTMA Identification Number			E832794					
Subsidiary Reporting Entities (if necessary)			N/A					
					Payments	by Paye	е	
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Impi
Canada	Minister of Finance - Special Areas Board	\$179,000.00						
Canada	Alberta Department of Energy		\$410,000.00					

mprovement Payments	Total Amount paid to Payee	Notes
	\$ 179,000.00	Property taxes, Well and facility fees
	\$ 410,000.00	Alberta oil crown royalties
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# Extractive Sector Transparency Measures Act - Annual Report

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From:	1-Jan-16 Hemisp	<b>To:</b> here Energy Col E832794	31-Dec-16 rporation				
Subsidiary Reporting Entities (if necessary)			N/A		Payments	by Proje	act	
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improve

vement Payments	Total Amount paid by Project	Notes